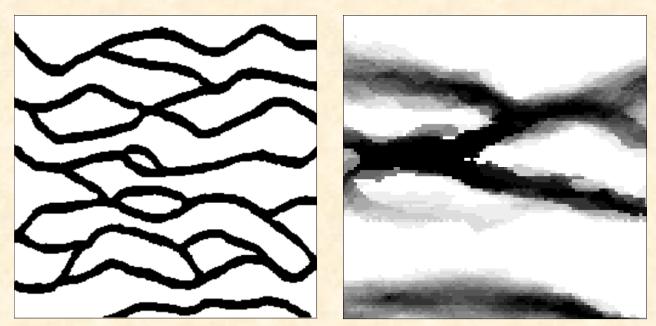
The Blocking Moving Window sampler. Conditioning MP simulations to non-local hydrogeological data



Andrés Alcolea & Philippe Renard Stochastic Research Group

CHYN (Centre for Hydrogeology of Neuchâtel, Switzerland)







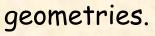


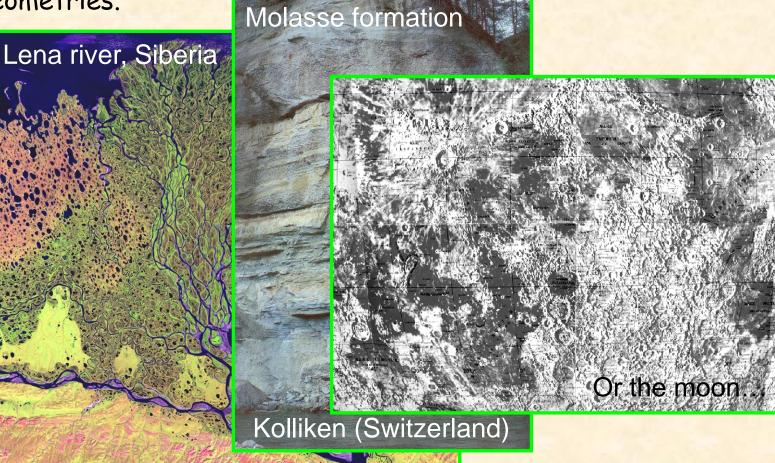
SCOPF

- MOTIVATION. THE NEED FOR MP
 MULTIPLE POINT GEOSTATISTICS
 THE BMW SAMPLER
 A TOY EXAMPLE.
- ✓ CONCLUSIONS. THE NEED FOR SPEED



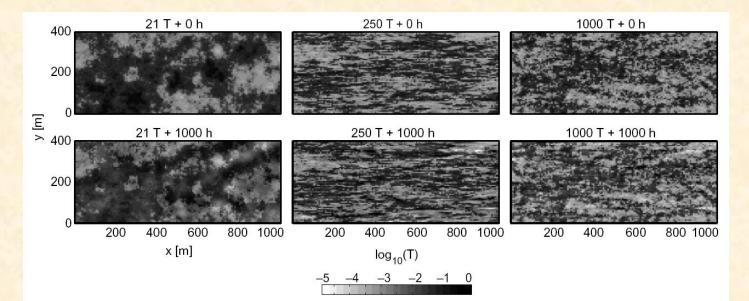
 Geological scenarios often present well connected lithofacies distributions with sophisticated 'crispy' geometries. Two-point statistical techniques (variogram) not capable of reproducing such

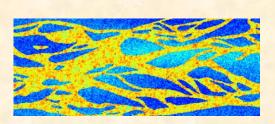




MOTIVATION. THE NEED FOR MP

What if parameter fields are non-Multi-Gaussian?
 "If anything can go wrong, it will " (Murphy's law)

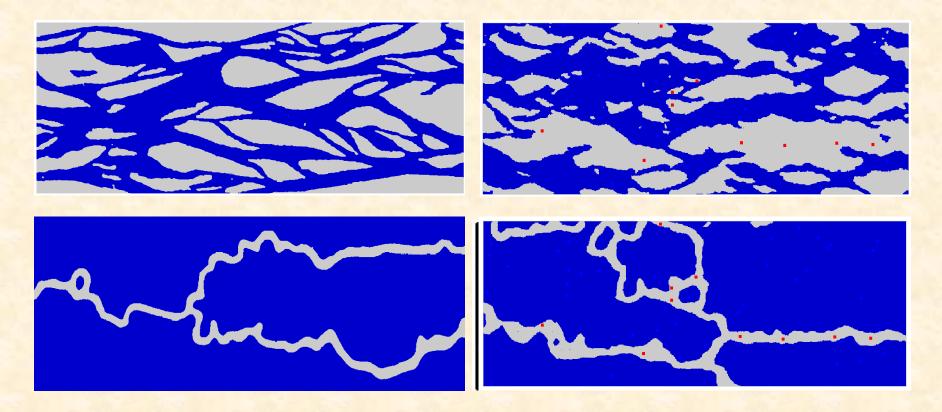




Kerrou, Renard, Hendricks-Franssen, Lunati, 2008, AWR, 31: 147-159

MP STATISTICS

- MP techniques used successfully as simulator of such scenarios.
 They allow us to reproduce "crispy" geometries.
- MP techniques rely on 'training images' depicting a prior conceptualization of the system being modeled. Beyond variograms



MP STATISTICS

 MP can be used in multiple branches of science. Here, reconstruction of a journal's back issue.

 are nerovar an gent stat of an and antiverse of the state of the state	Gin and Find the function of the formulation of the second
Protecy last are callered with solution and work of the solution of works, and solution of the solution of	Ali a La L

Unconditional simulation

Training image

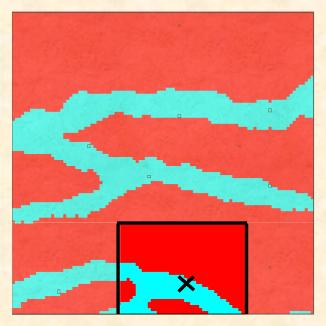
OBJECTIVES

- Conditioning data are local lithofacies & (sometimes) geophysics.
 MP used for raw geological modeling.
- Little attention to other hydrogeological data: connectivity, heads, concentrations, etc. (Hoffman, 2003; Caers & Hoffman, 2006 in the context of PPM; Ronayne et al., 2008).
- ✓ These data sets contain important information about patterns of heterogeneity and should be accounted for in meaningful models.

The Blocking Moving Window (BMW) sampler
1) Stochastic : stack of lithofacies distributions that
2) Honor geological data and non-local connectivity
3) Honor geological conceptual models (resemble training images)
4) Fit well available state variable data (e.g., heads)

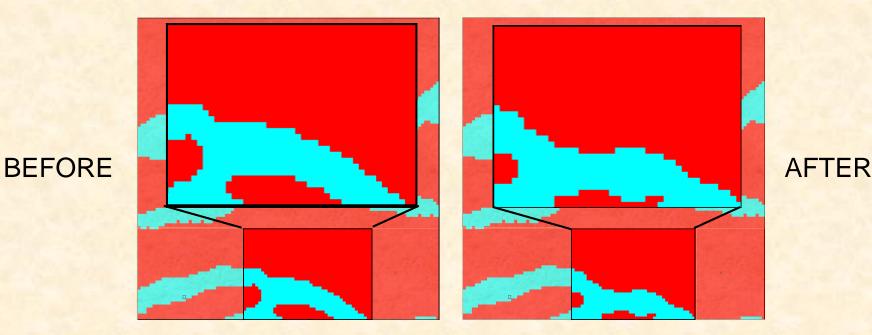
LOOP UNTIL "CONVERGENCE":

- 1) Perturb last accepted MP simulation
 - 1.1) Select randomly the centre of the (square) window
 1.2) Draw the Blocking Moving Window (size = user defined)
 REMARK : At first iteration, the whole domain is simulated
 1.3) Block all pixels outside the window = 'fake' measurements



LOOP UNTIL "CONVERGENCE":

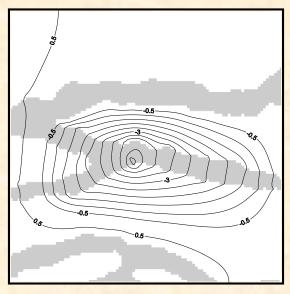
1.4) Simulate using MP (cdList, Straubhaar, 2008) what is going on INSIDE the window only. Measurement set = actual conditioning data (lithofacies + geophysics + non-local connectivity) + all pixels outside the window.



LOOP UNTIL "CONVERGENCE":

 Populate hydraulic properties at the intrafacies (constant value is assigned here). Other options are 'double sequential simulation' or 'direct sampling' (Mariethoz and Renard, 200?).

4) Simulate groundwater flow / c. transport / heat / whatsoever...



5) Calculate objective function:

$$f = \sum_{i} \left(h_i - h_i^* \right)^2$$

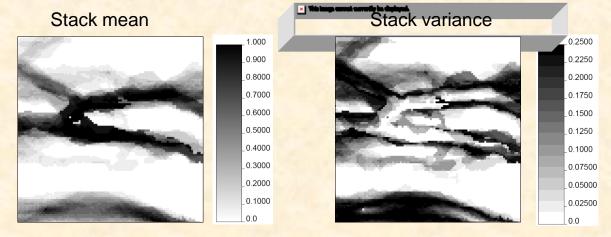
LOOP UNTIL "CONVERGENCE":

6) Accept / reject by means of a simulated annealing type criterion. Accepted simulations are added to the stack if the objective function is below a certain threshold.

7) Check convergence and annealing temperature

- Maximum number of iterations / bad iterations
- Small value of the objective function
- Target stack size

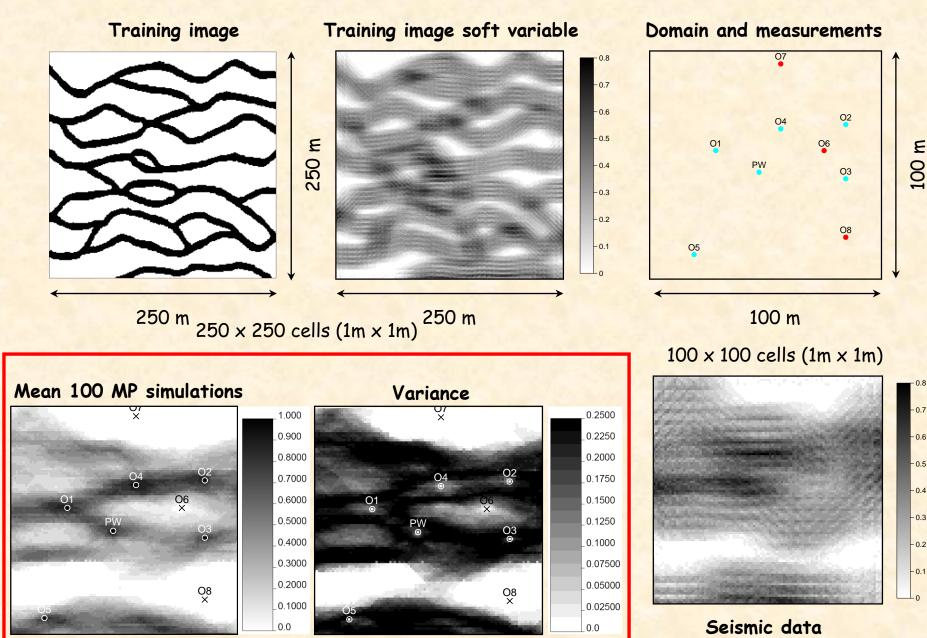
END LOOP



(probability of sand)

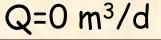
(related uncertainty)

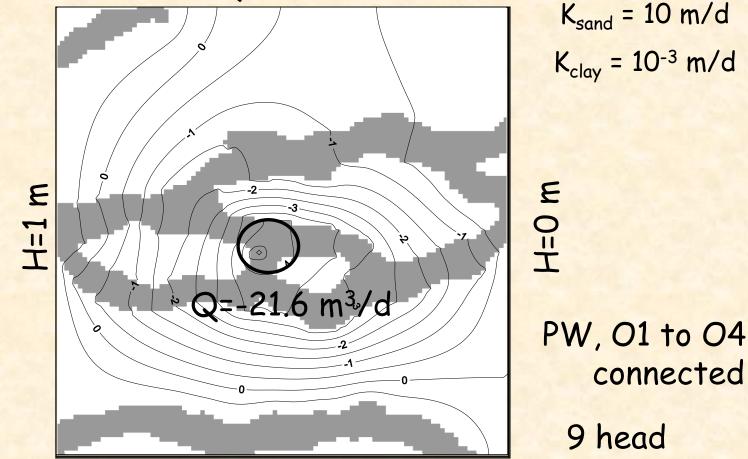
A TOY EXAMPLE. SETUP



A TOY EXAMPLE. SETUP

Reference distance for the set of the set of

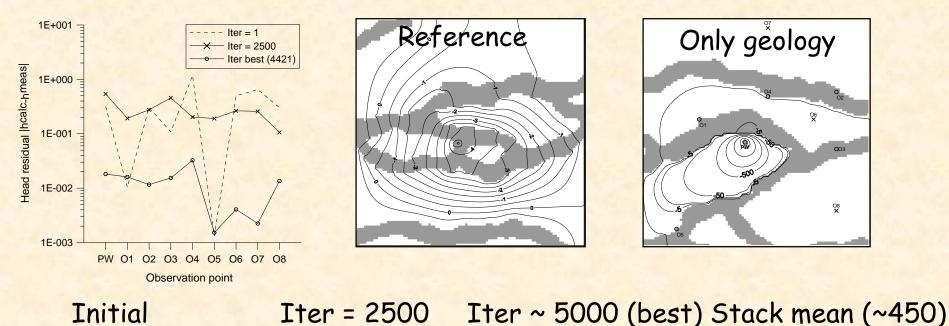


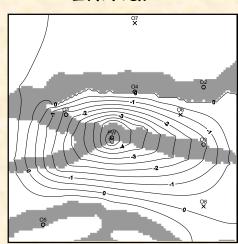


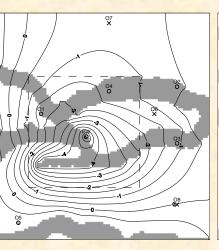
 $Q=0 m^3/d$

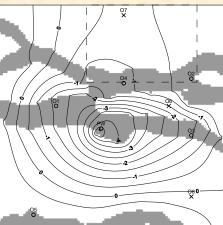
measurements

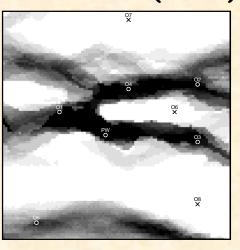
HEADS AND CONNECTIVITY









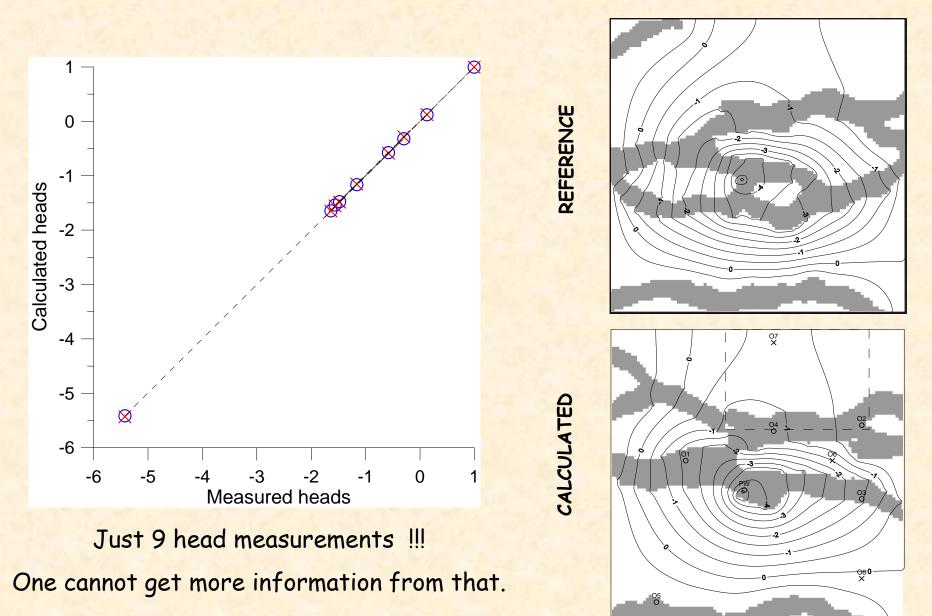


(geology only)

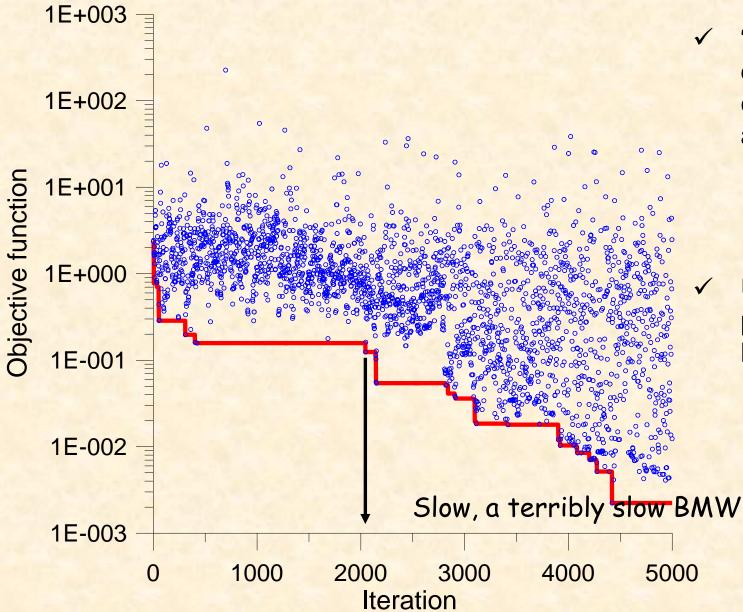
(geology + heads)

 $F < 0.1 (e_h < 0.1)$

RESULTS. SOME FITS



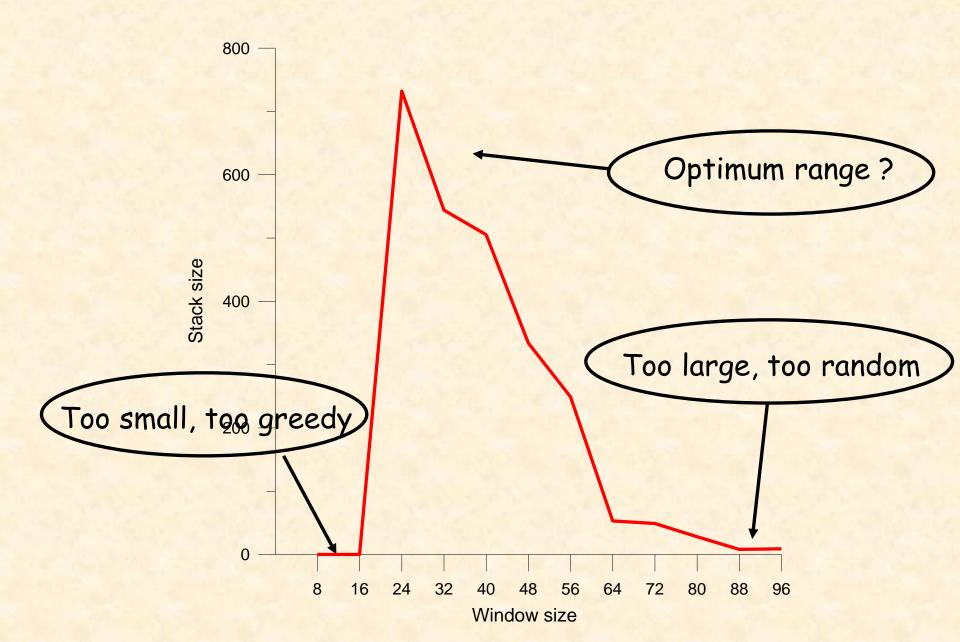
HEADS AND CONNECTIVITY



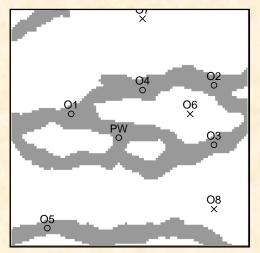
"Bad" distributions can appear at any stage

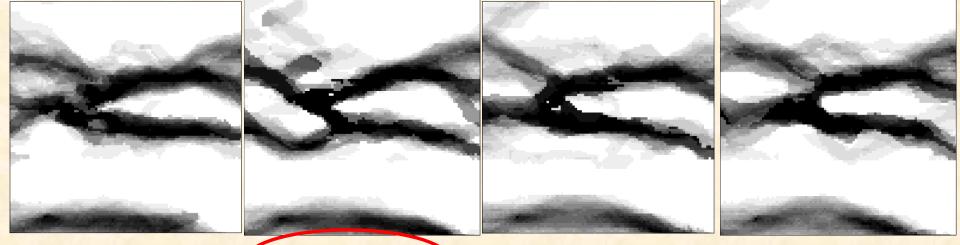
Use of proxies could help

RESULTS. THE WINDOW SIZE



RESULTS. THE WINDOW SIZE





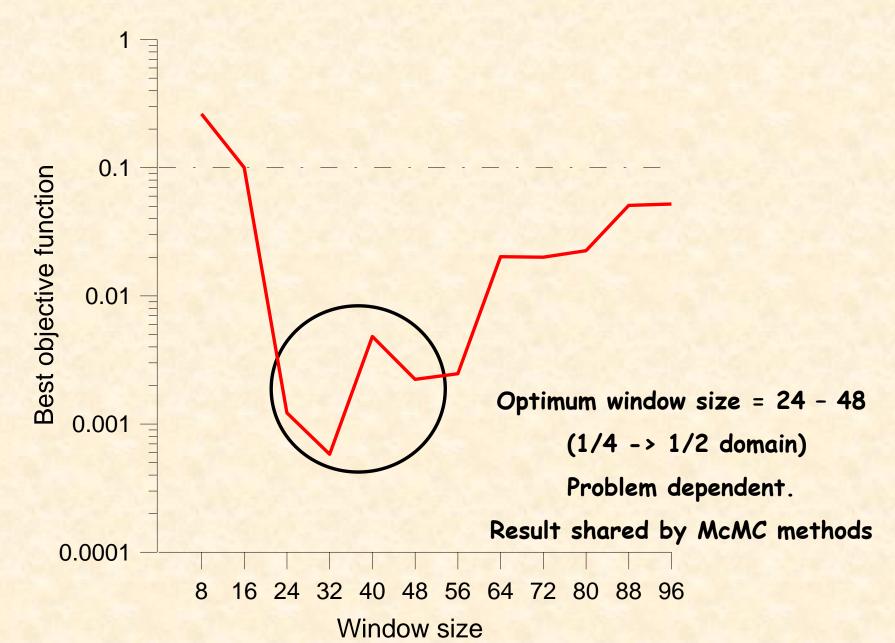
Size = 24

Size = 32

Size = 40

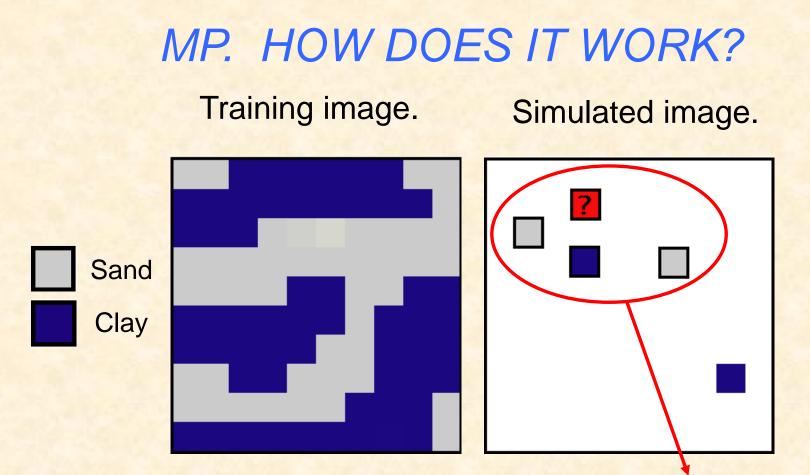
Size = 48

RESULTS. THE WINDOW SIZE



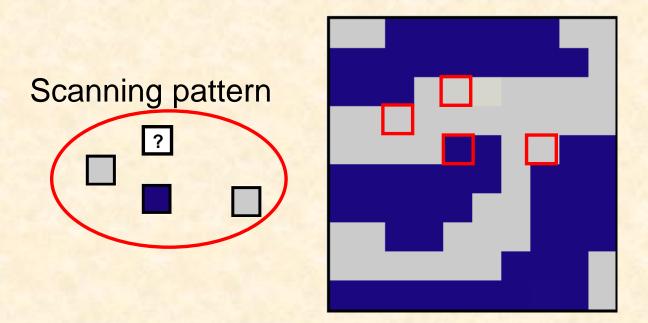
CONCLUSIONS

- Connectivity and heads help. The marriage between geology/geophysics and hydrology is a necessary step towards meaningful modeling.
- The Blocking Moving Window sampler allows conditioning MP simulations (geology / geophysics) to non-local connectivity and state variable data (hydrology).
- 3) The BMW couples two "black boxes": an MP simulator for drawing lithofacies with a simulator of dependent variables. Flexible.
- Size of Moving Window critical. Too small, too greedy search. Too big, too random & inefficient. Optimum size non-identifiable a priori and, most likely, problem dependent.
- 5) A large number of iterations (~2000) is required to start populating the stack. Not a real BMW... Use of proxies !

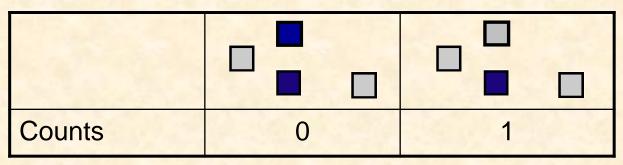


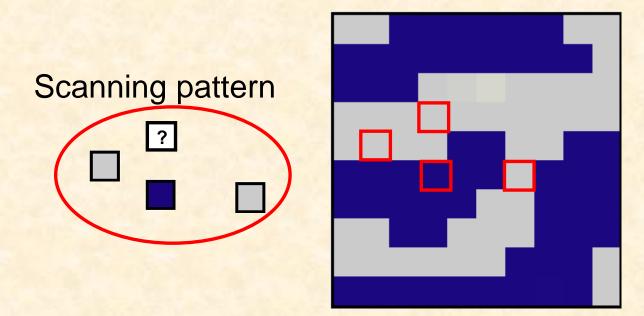
- 1) We have a set of measurements
- 2) Random selection of point to be simulated
- 3) Search measurements nearby
- Is it sand or is it clay? Map the probability of sand within the training image

Scanning pattern

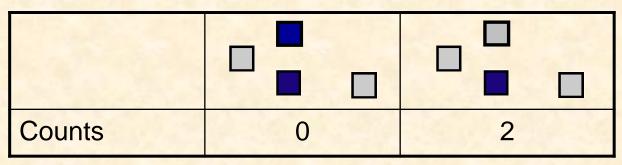


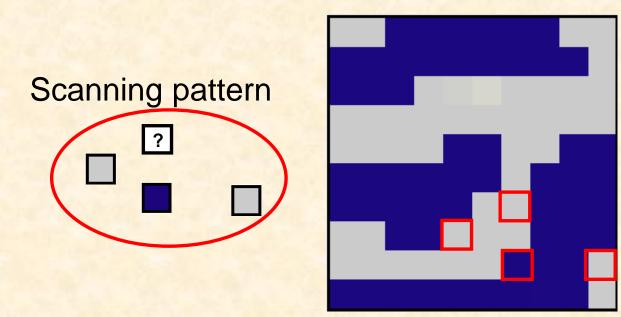




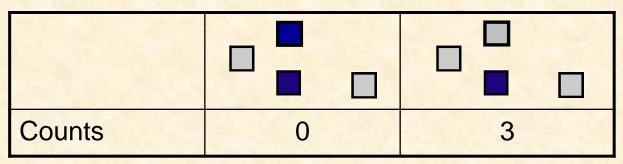


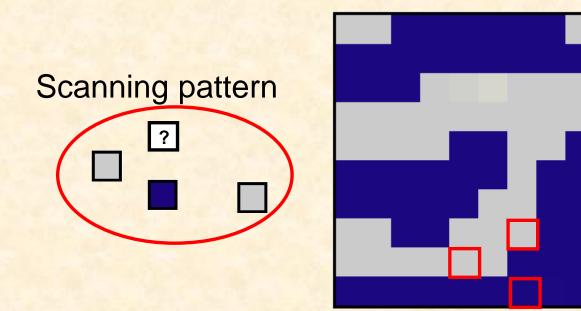




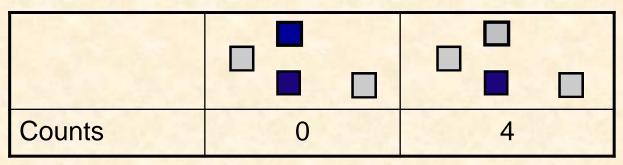


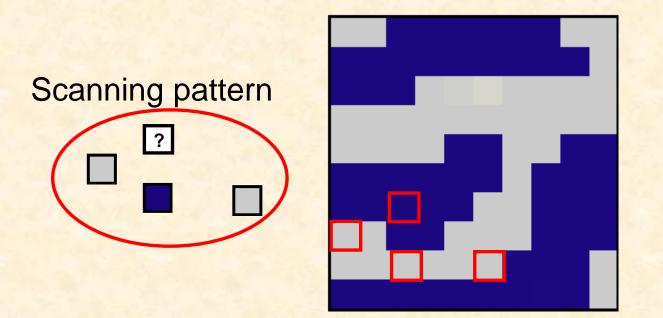




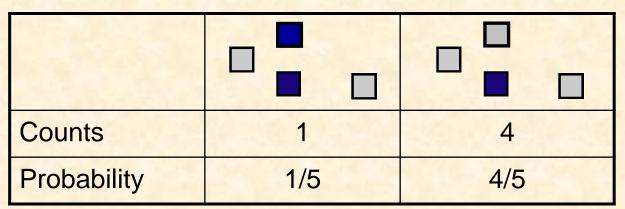


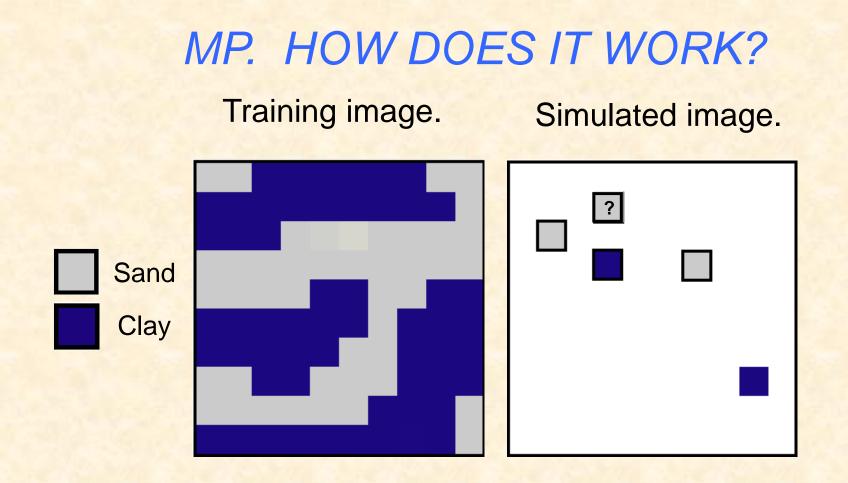












5) Generate random number α
6) α < p(sand) = 4 / 5 then sand.
7) Go to next point